



Remediation Seminar

# Effective Bioremediation of Chlorinated Solvent Sites – Avoiding Pitfalls and Maximizing Performance

Part 1, Wednesday, April 28, 2021

**Advances in EVO  
Deployment Using  
*In Situ* Alcoholysis**



# Agenda

## Bioremediation

Biological Reductive  
Dechlorination

01

## Emulsified Vegetable Oils

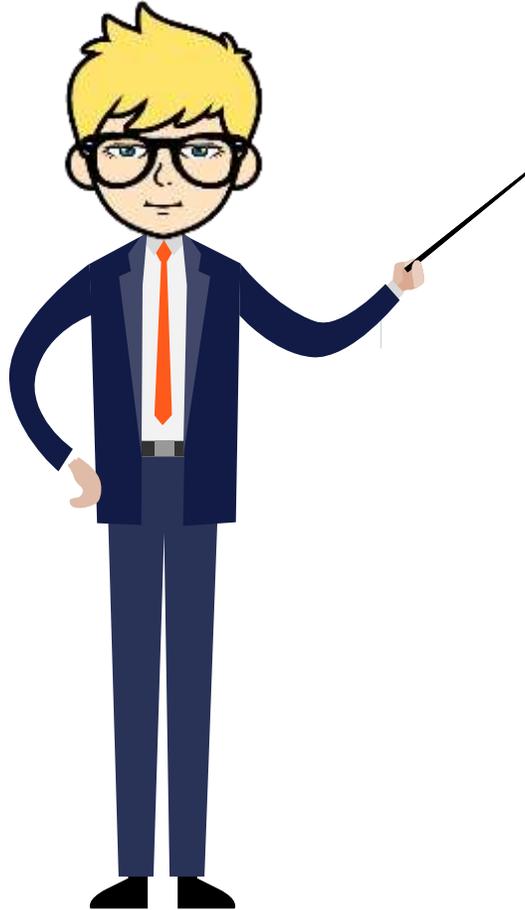
History and Advancements

03

## Bio-Fouling

Why do Wells Bio-Foul?

05



02

## Electron Donors

Overview and Options

04

## pH

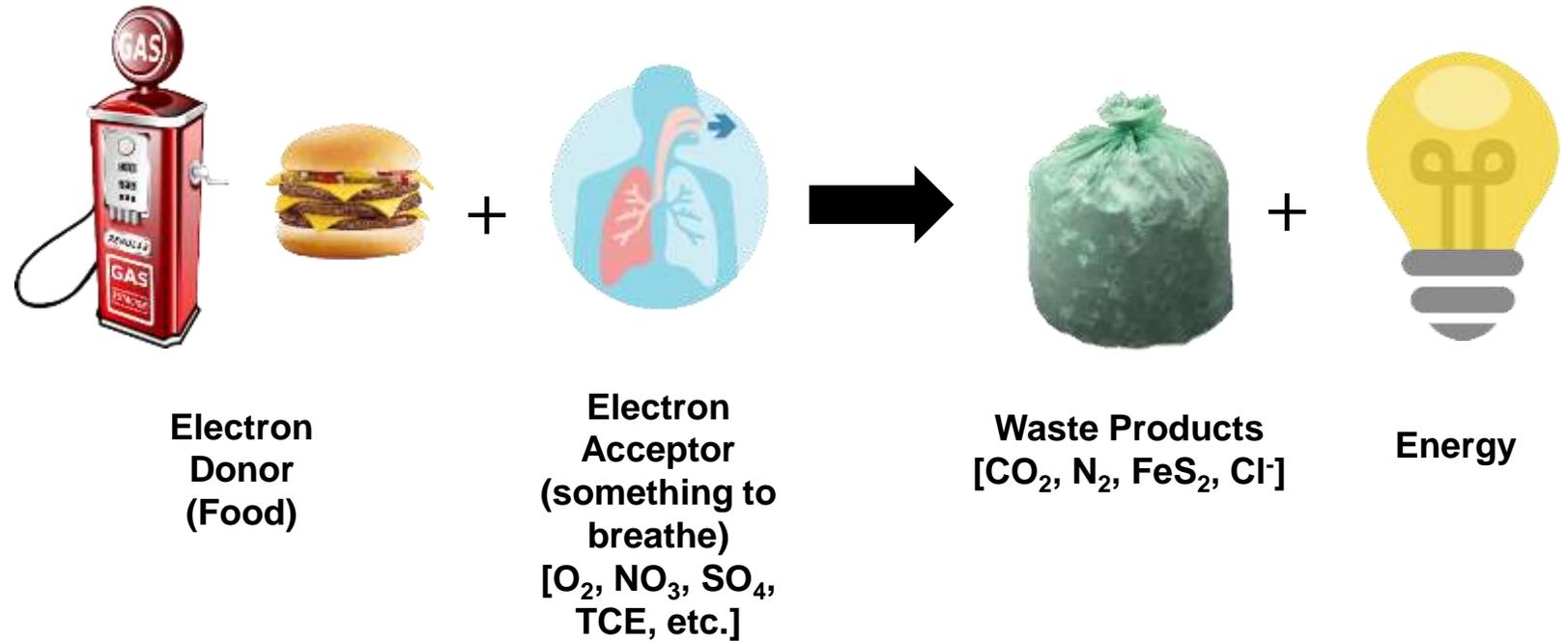
Impact of pH on Dechlorination

06

## Subsurface Distribution

Method for Improved ROI and  
Fatty Acid Distribution

# How Does Bioremediation Work?

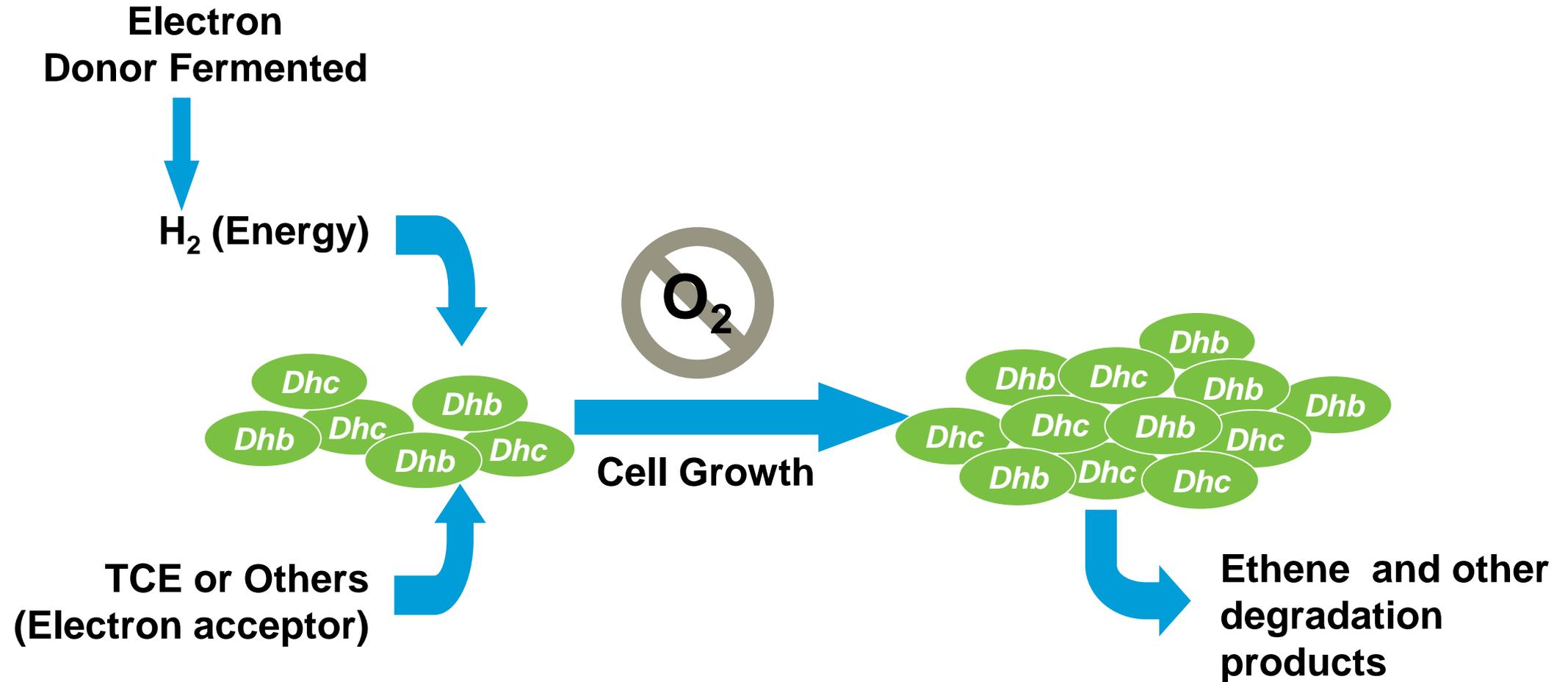


(Drawing Modified from AFCEE and Wiedemeier)

# What is needed?

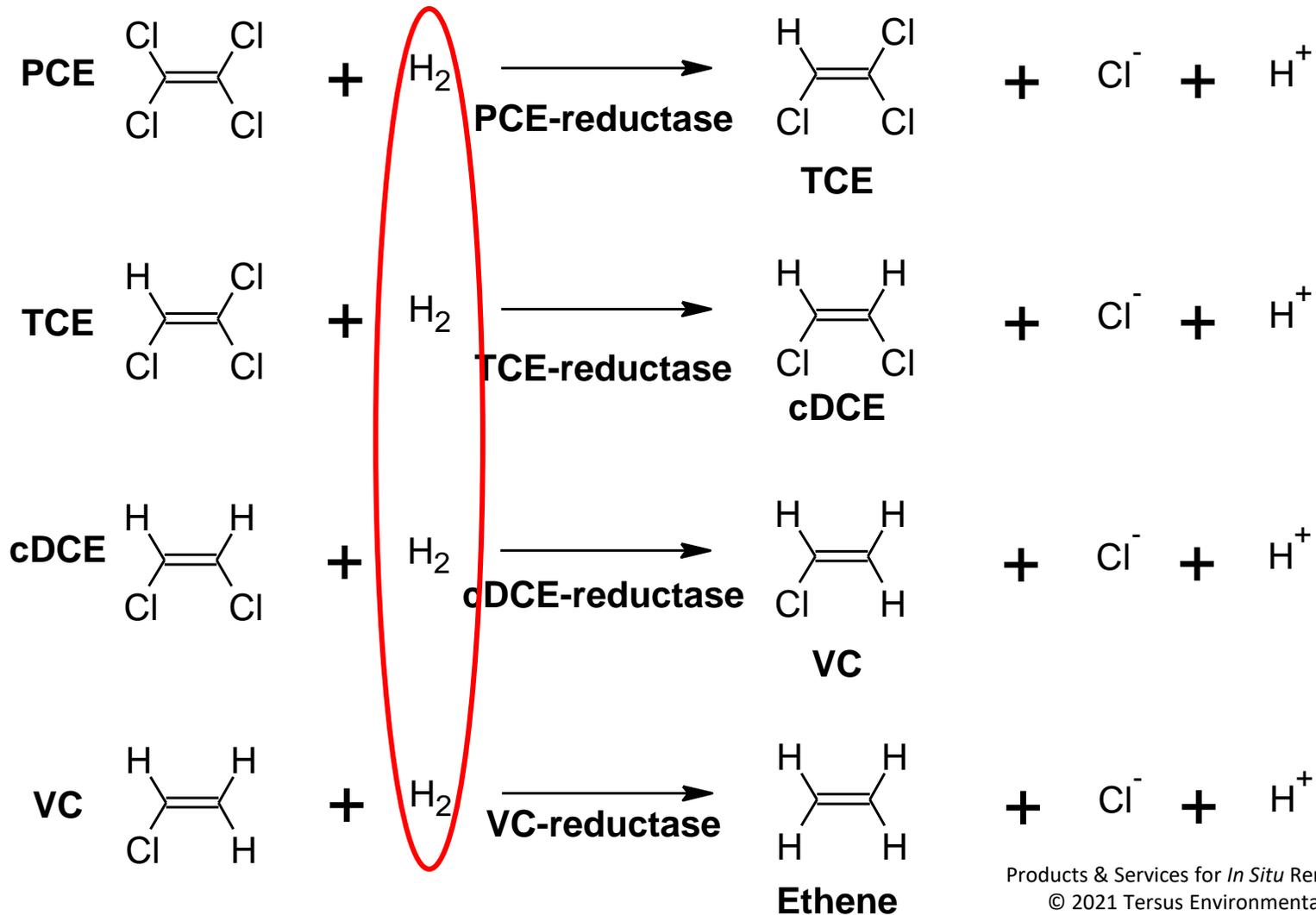
- Organic substrates that ferment to:
  - Acetate
  - Hydrogen (H<sub>2</sub>)
- Strong reducing conditions
- Right organohalide respiring bacteria
- Nutrients

# Biological Reductive Dechlorination



Slide Courtesy of SiREM

# Reductive Dechlorination by Dhc





**Anaerobic  
Fermentation**

**Soybean oil ferments to  
acetic acid and hydrogen**

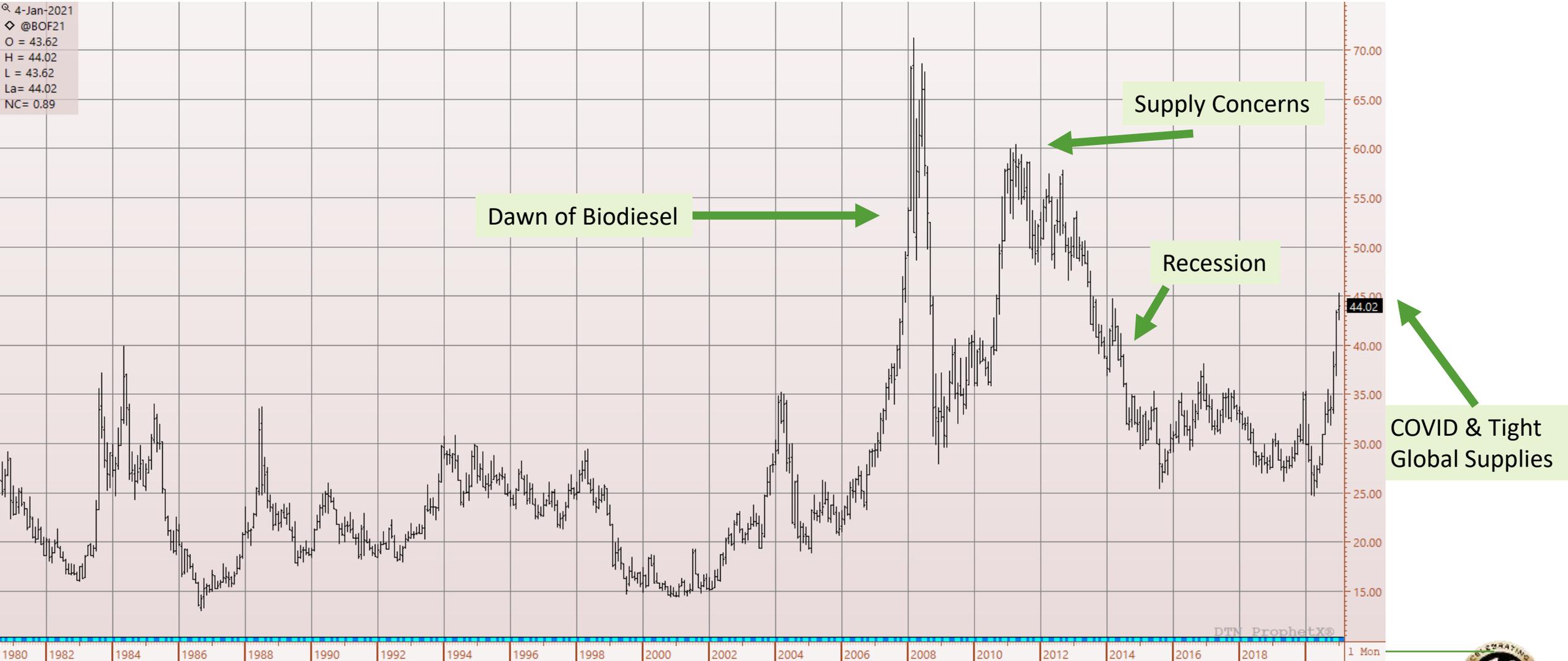
# Electron Donors

## Average Composition and Electrons Released During Anaerobic Fermentation

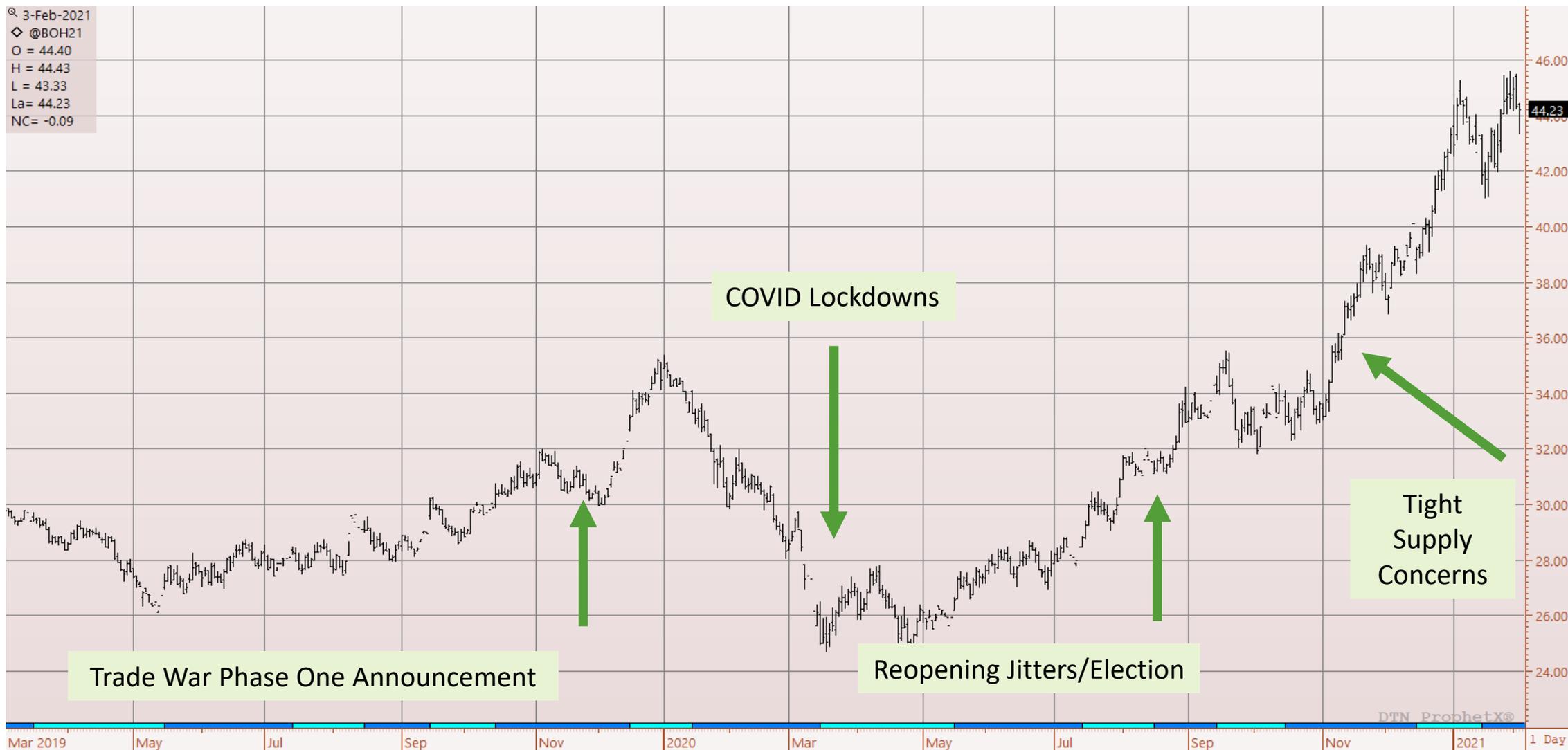
Electron Donor	Atoms per Mole Substrate			Average Molecular Weight	H <sub>2</sub> Released per mole Substrate	Moles H <sub>2</sub> Released per gram Substrate
	Carbon	Hydrogen	Oxygen			
Acetate	2	4	2	60.1	4	0.0666
Lactate	3	6	3	90.1	6	0.0666
Glucose	6	12	6	180.2	12	0.0666
Soybean Oil	56.3	99.5	6	873.1	156.5	0.1792

Ref: ESTCP, May 2006, Table 2.3

# A Historic Look at Soybean Oil Prices

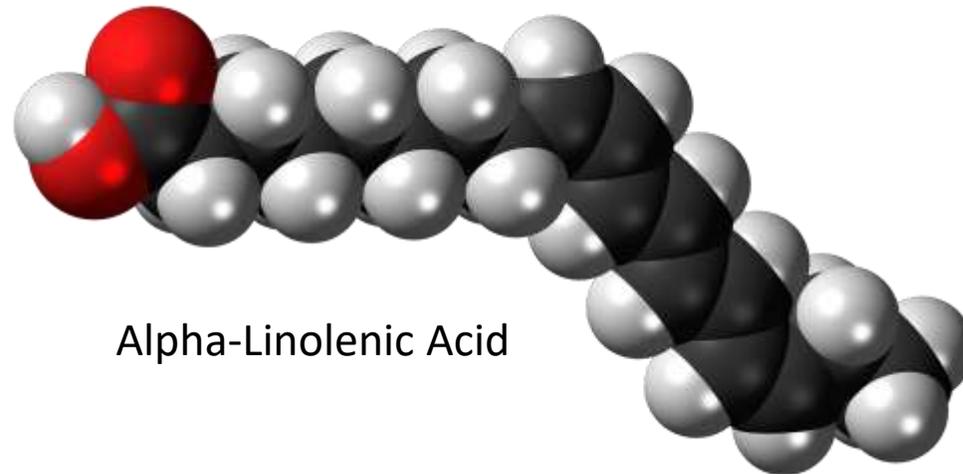
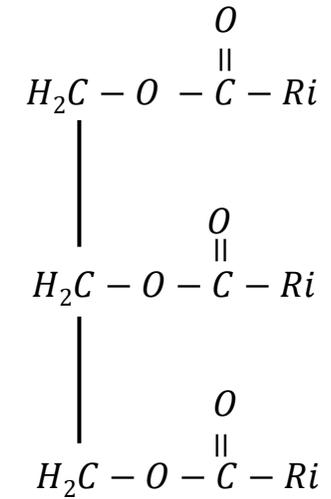


# Nearby Continuous Soybean Oil Chart (02.03.2021)



# Soybean Fatty Acid Distribution

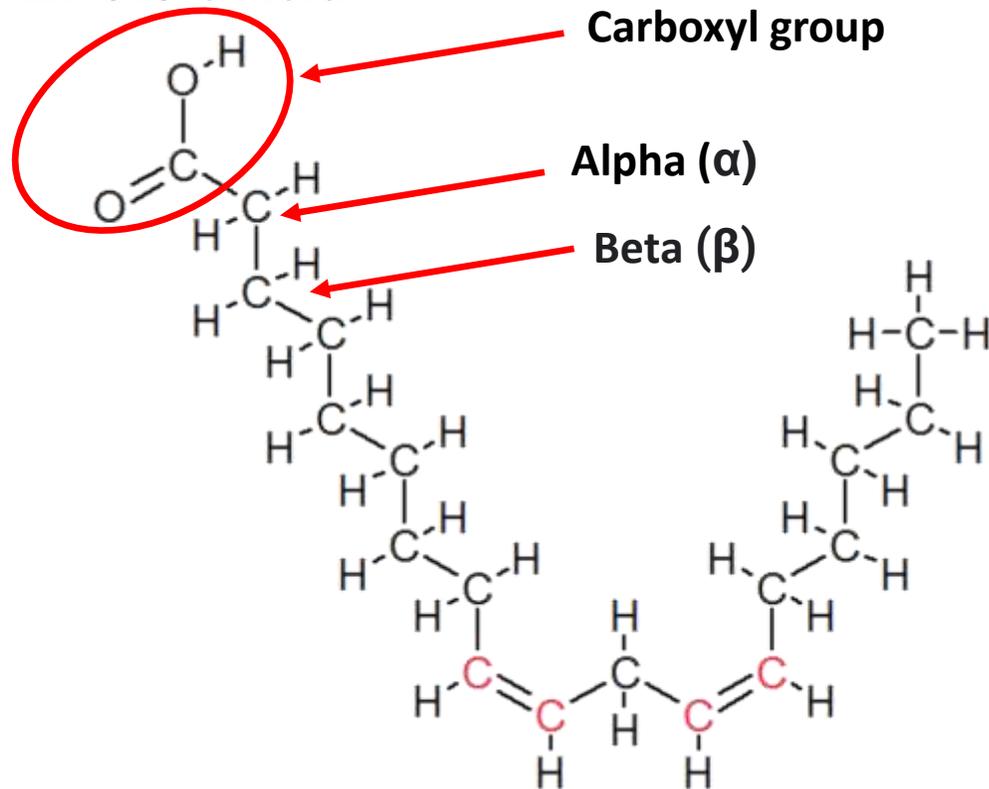
	<b>Fatty Acid</b>	<b>Percent</b>
C-16:0	Palmitic	11.0 %
C-18:0	Stearic	4.0 %
C-18:1	Oleic	24.0 %
C-18:2	Linoleic	54.0 %
C-18:3	Linolenic	7.0 %



Alpha-Linolenic Acid

# Fatty Acid Oxidation

## Linoleic Acid



## Multiple step metabolic process



- Removes two carbons from the chain
- Releases:
  - Four hydrogen atoms (H)
  - Acetic Acid ( $\text{C}_2\text{H}_4\text{O}_2$ )

# Distribution of the Correct Type of Fatty Acids is Essential

## Acetate

- Slow consumption
- Will migrate downgradient
- Stimulates PCE -> TCE -> cDCE
- Will not stimulate cDCE -> VC -> ethene

## Hydrogen (H<sub>2</sub>)

Produced from linolenic acid, propionate, butyrate, etc.

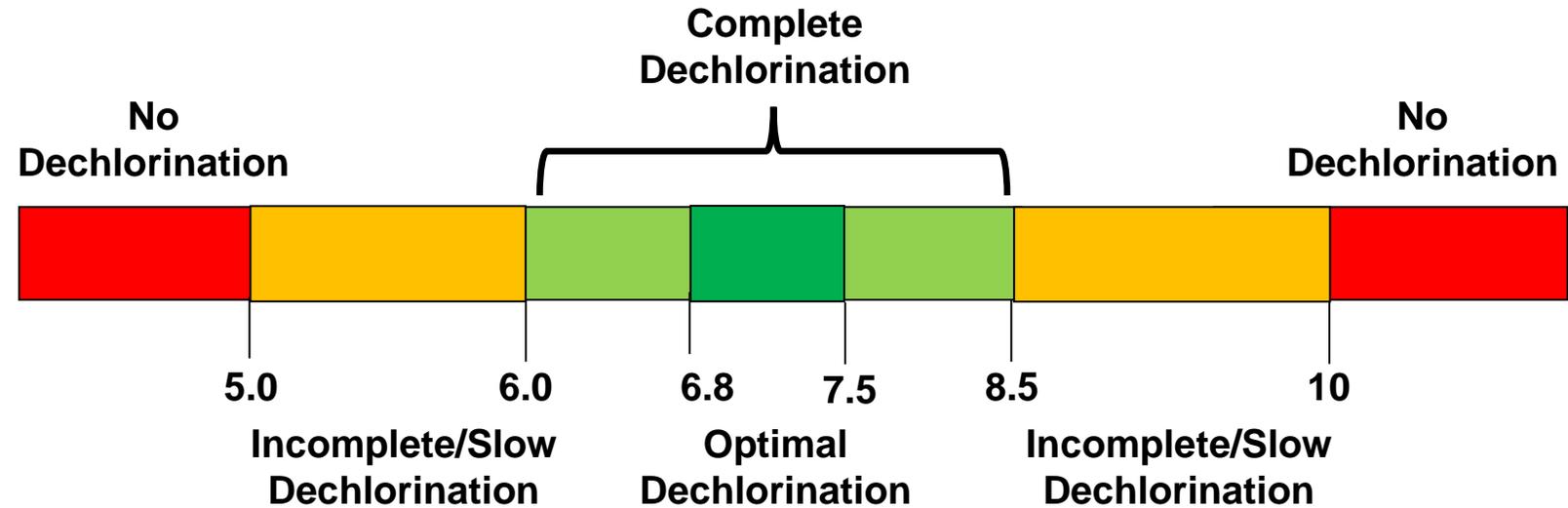
- Rapid consumption
- Does not migrate beyond injection zone
- Required for cDCE -> VC -> ethene

# pH Plays a Key Role in VFA Production

## Systems under alkaline conditions

- Enhances the activity of fatty acid-producing bacteria
- Inhibits methanogens
- Increases production of VFAs

# Impact of pH on Dechlorination

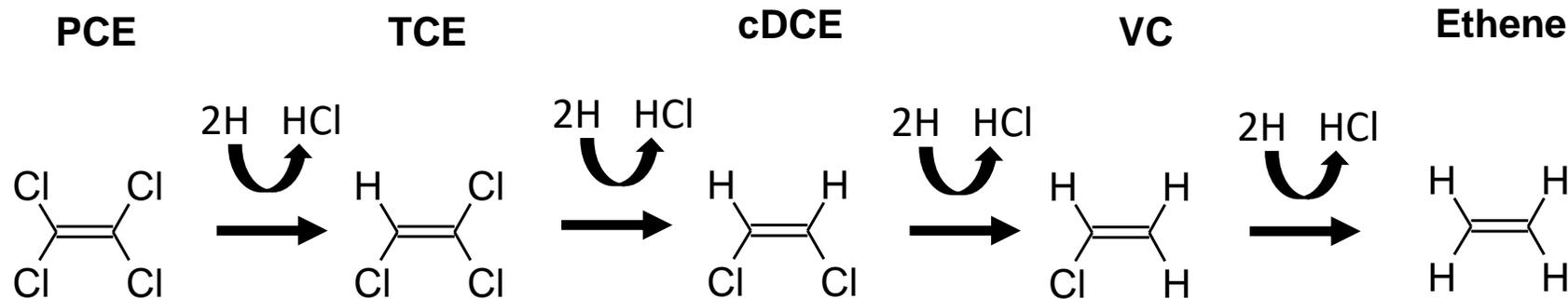


- pH of 6.0-8.5 is generally required for dechlorination to ethene\*
- pH 6.8-7.5 is considered optimal range, 7.5 is best\*
- Sites with low pH more likely to accumulate cDCE/VC

\*Rowlands, 2004 (Slide Courtesy of SiREM)

# Why is low pH so Common?

- Some sites have intrinsic groundwater pH in the 5.0-6.0 range
- Reductive dechlorination produces hydrochloric acid



# Fermentation of electron donors generates acidic byproducts

## Lactic Acid

- $2\text{H}_2$  + Acetate +  $\text{CO}_2$
- $\text{CO}_2$  dissolves in water forming carbonic acid

# Biofouling

Nutrients in the vicinity of aerobic wells promote excessive biomass growth that reduce permeability

## Bacterial growth within delivery wells



**Hard Soap and Soap Scum**

# Saponification

The Process of Making Soap



Acid  
(Oil)

+



Base  
(Lye)

=



Salt  
(Soap)

# Hard Water

- Water that contains salts of calcium and magnesium principally as:
  - Bicarbonates
  - Chlorides
  - Sulfates
  
- Ferrous iron may also be present

# Hard Water

## Calcium and Magnesium Ions

- React with the fatty acids to form an insoluble gelatinous curd



Co-solvent liquifies soap scum

Treated Samples



# Alkaline Groundwater

# Bench test to liquify viscous material



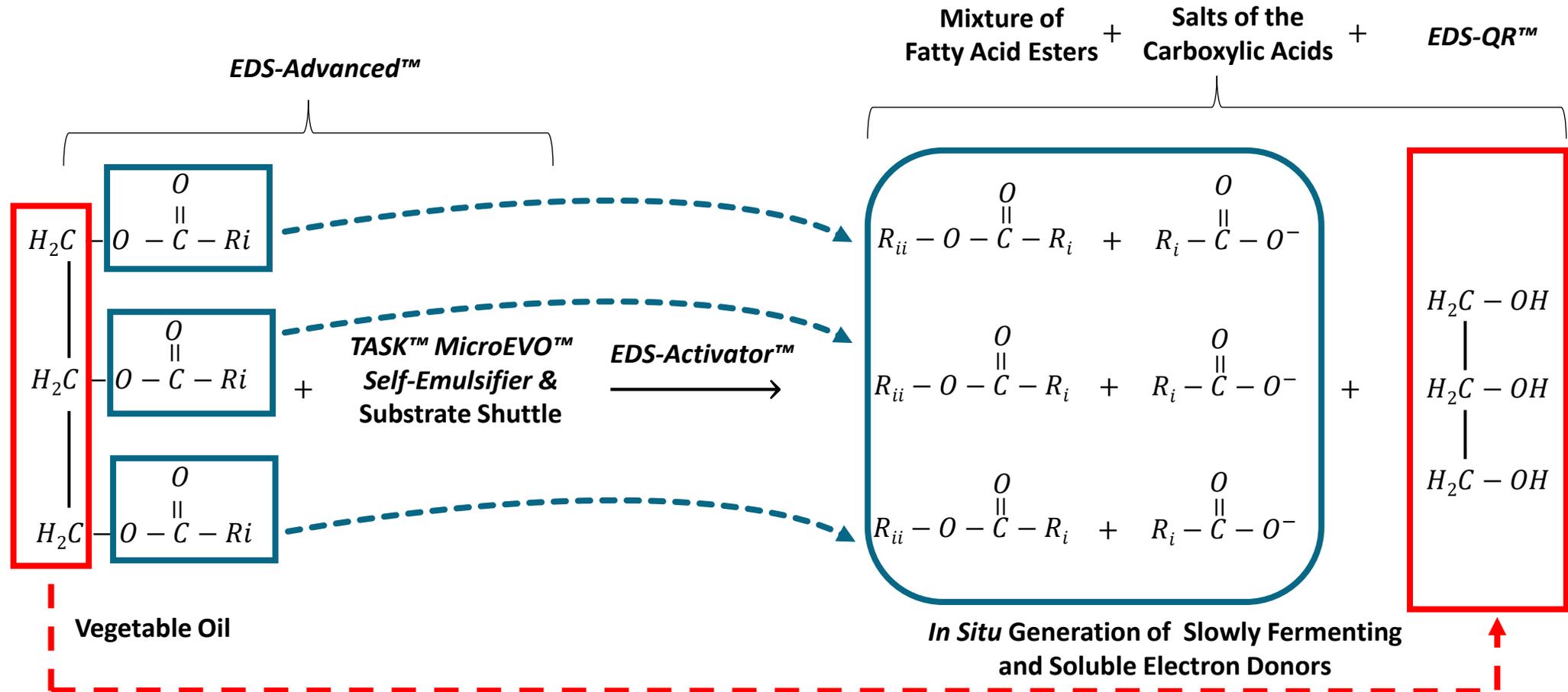
- Samples mixed with co-solvent liquifies insoluble gelatinous curd
- Addition of water, forms an EVO

# EVO Deployment Using *In Situ* Alcoholysis

**EDS-Advanced™**  
Pushing the Limits of Subsurface Distribution

**Emulsified Vegetable Oil  
(EVO)**

# Anaerobic Bioremediation Deploying Electron Donor Via *In Situ* Alcoholysis



# Activator Options

- Homogeneous Alkaline Catalyst
  - Alkyl oxides (RO<sup>-</sup>)
- Heat
  - Steam hydrolysis
  - Electrical resistance heating
  - Thermal conduction heating
  - Gas thermal heating
  - Residual heat from an in-situ thermal remediation project
- Biocatalyst
  - Enzyme (triglyceride lipases)

# EDS-Advanced™

Unrestricted Electron Donor Subsurface Distribution for Anaerobic Bioremediation

- Improved subsurface distribution of a vegetable oil-based electron donor
- Improved ROI, fatty acid distribution and TOC when compared to EVO
- Eliminates dependence on EVO droplet size
- Aids in reducing cVOC inhibitory concentrations by sequestering DNAPL
- High alcohol content and high solubility reduces injection well biofouling risk

# Typical Application Rates

EDS-ER™ (Soybean Oil and TASK™ MicroEVO™ Self-Emulsifier	2 to 8 g/L
EDS-Activator™	16 to 20% of EDS-ER Dose
EDS Substrate Shuttle (Co-Solvent)	0 to 0.4 g/L
mZVI Suspension	4 to 6 g/L

**Case Study**

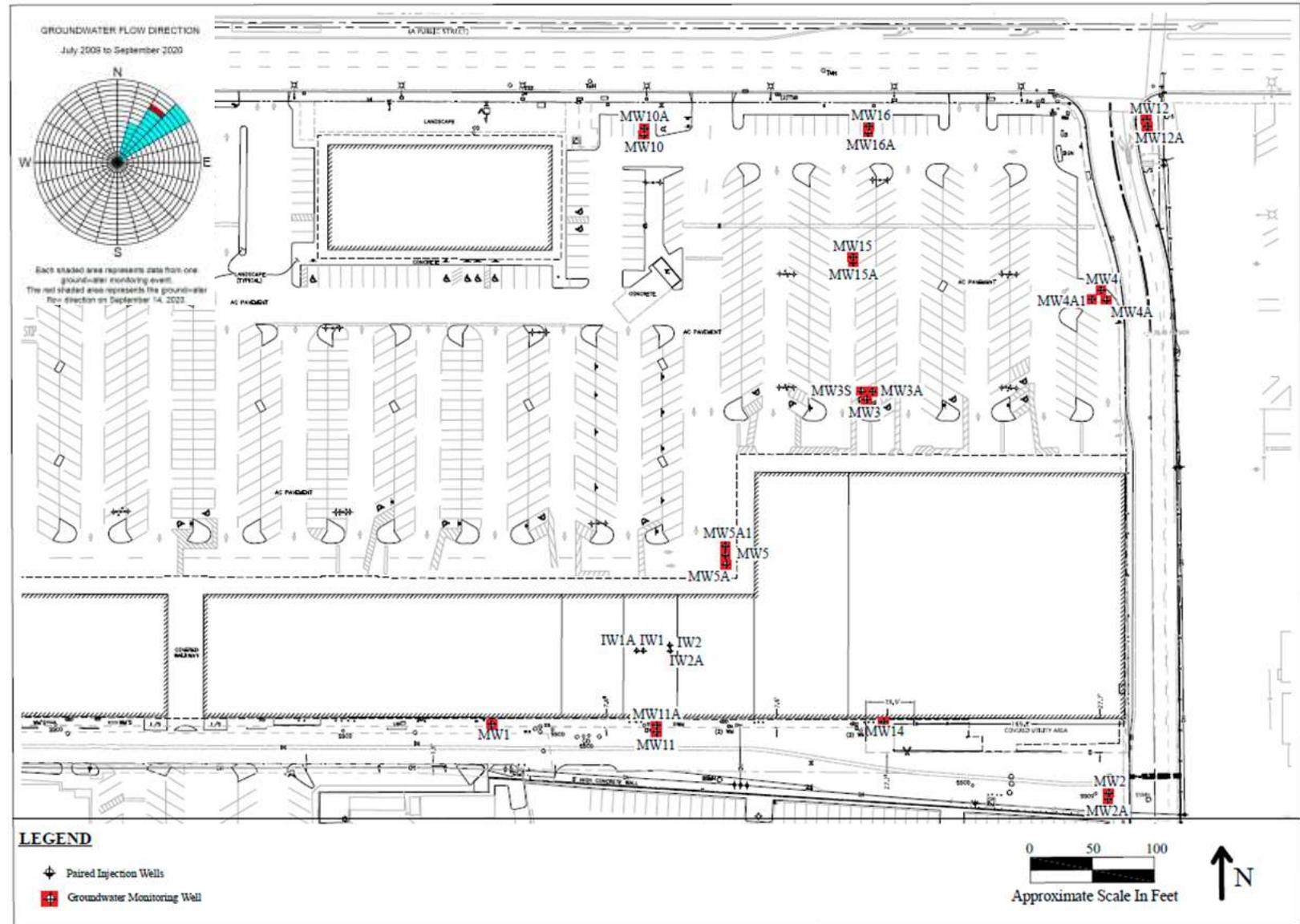
# **ZVI with Biostimulation and Bioaugmentation**



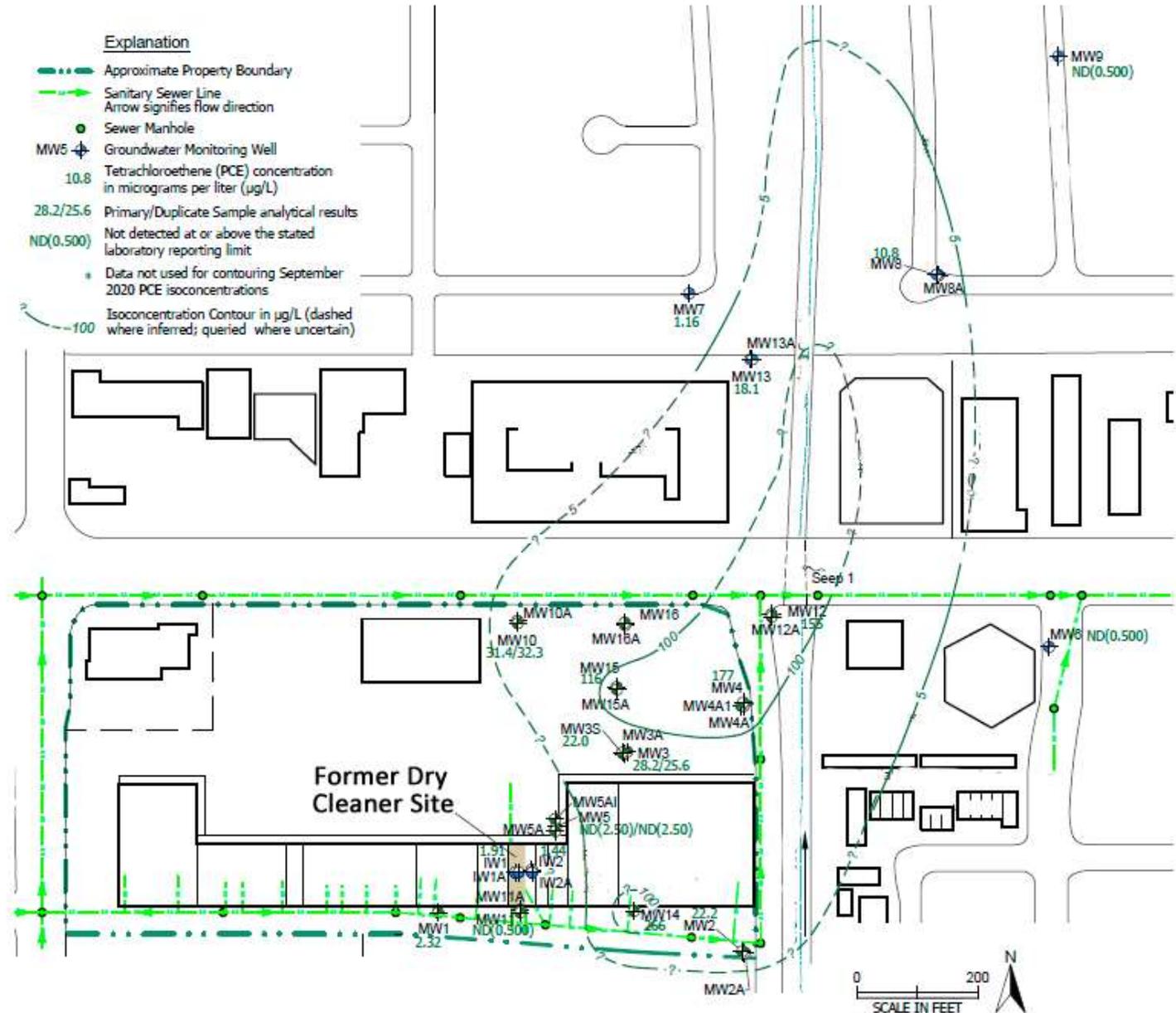
# Former Dry Cleaner Site



# Former Dry Cleaner Site

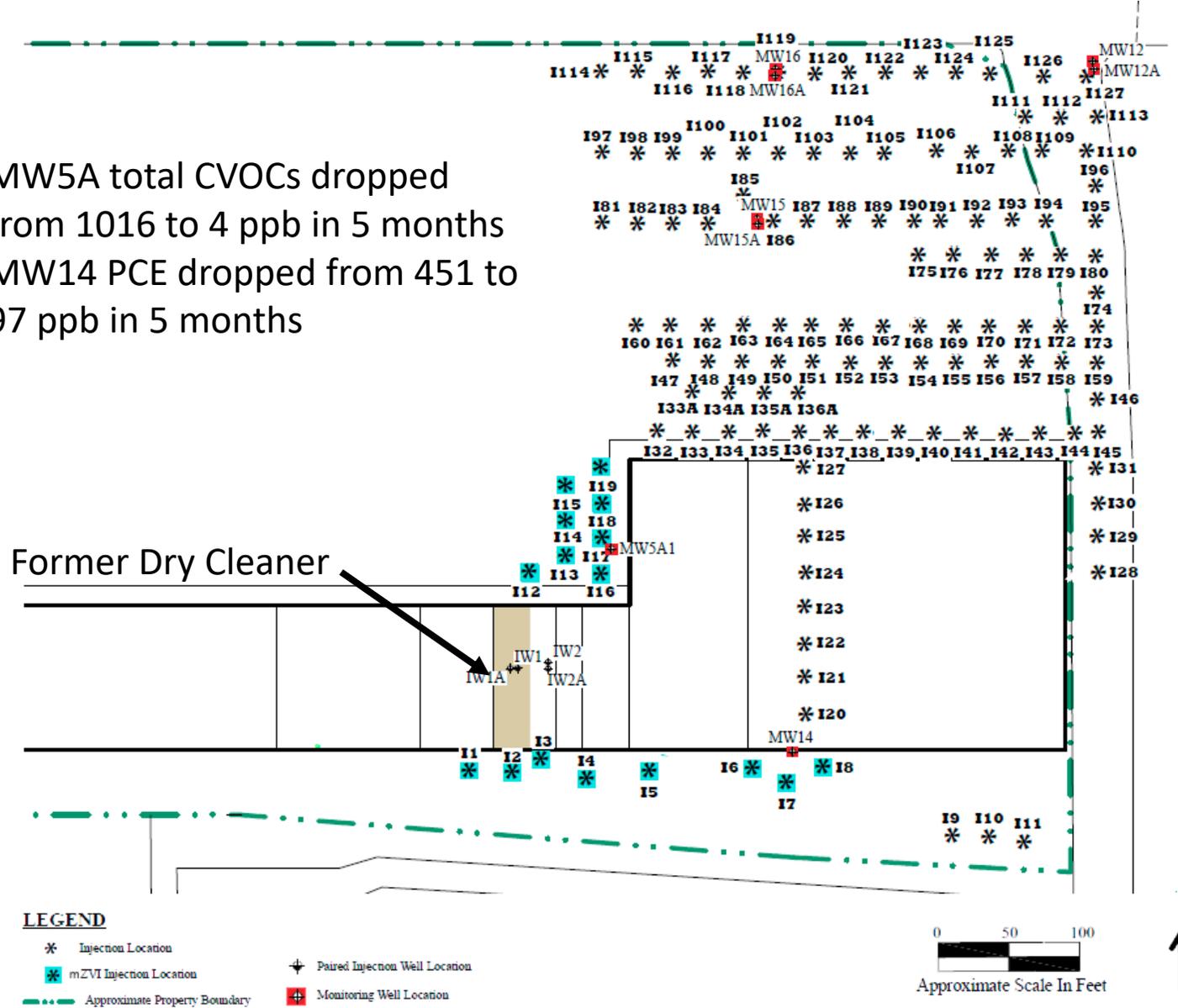


# PCE Isoconcentration Contours



# 140 Injection Points

- MW5A total CVOCs dropped from 1016 to 4 ppb in 5 months
- MW14 PCE dropped from 451 to 97 ppb in 5 months



**LEGEND**

- \* Injection Location
- \* mZVI Injection Location
- Approximate Property Boundary
- ⊕ Paired Injection Well Location
- ⊕ Monitoring Well Location

0 50 100  
Approximate Scale In Feet



# Field Mixing

**TASK™ EVO Self-Emulsifier totes**



**Bulk tanker delivery of soybean oil**



# Quality Control Testing

Field prepared EDS-ER™



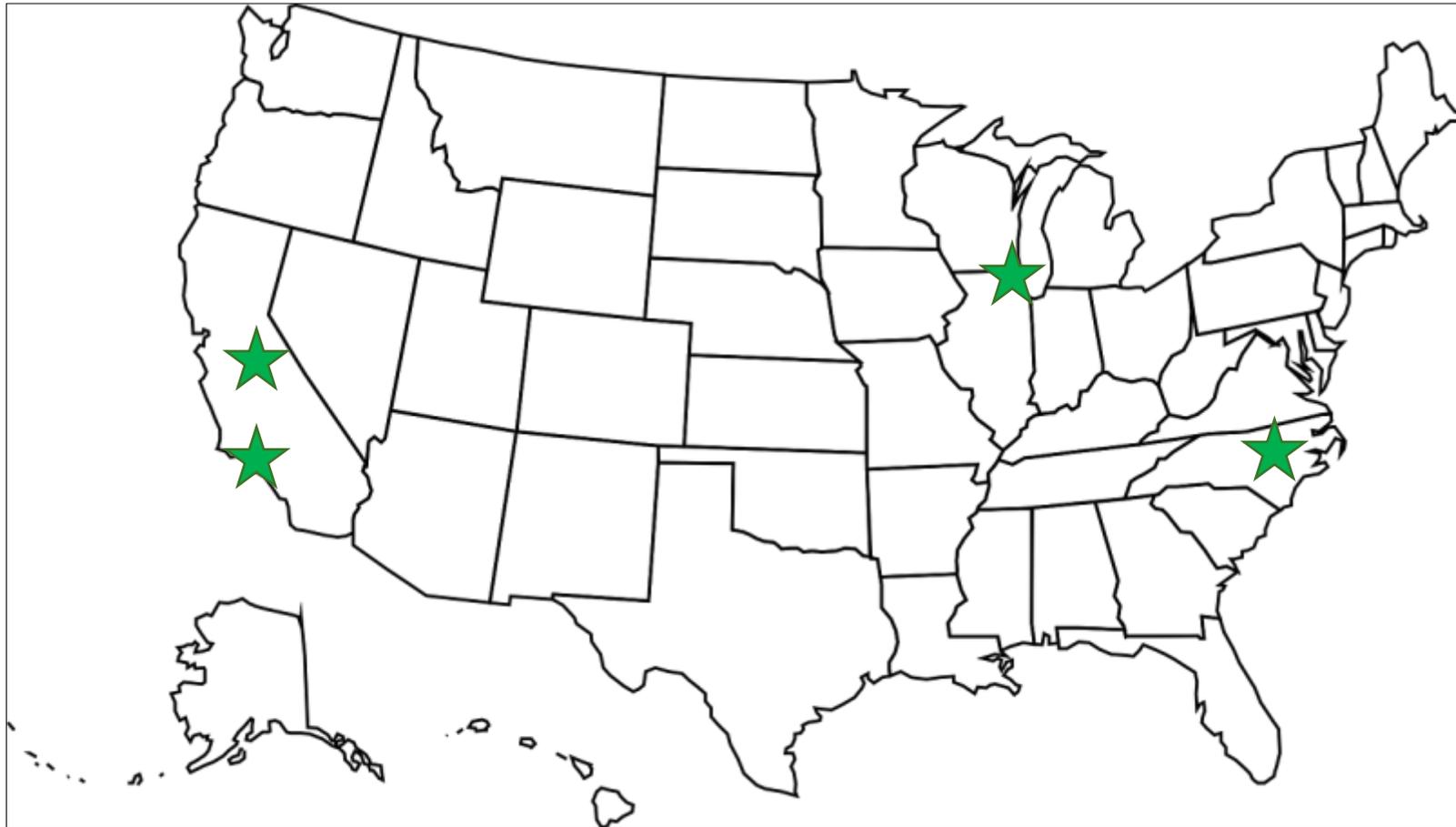
Add Water



Field prepared EVO



# Distribution Centers



# PRODUCTS AND SERVICES



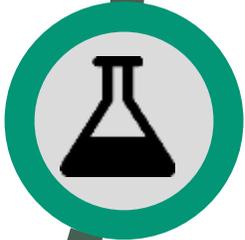
## ISCO

*Modulated TersOx™ Liquid*  
Activated and Controlled Exothermic (ACE)



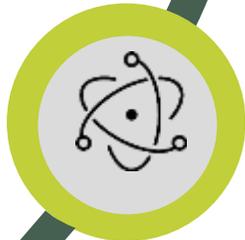
## AEROBIC BIOREMEDIATION

*TersOx™ Family of Products*



## ELECTRON ACCEPTORS FOR ANEROBIC BIOREMEDIATION

Sulfate Enhanced *In Situ* Remediation of Petroleum Hydrocarbons using *Nuristulfate®* and *NutriBind®*



## ELECTRON DONORS

Enhanced Anaerobic Bioremediation of Chlorinated Solvents

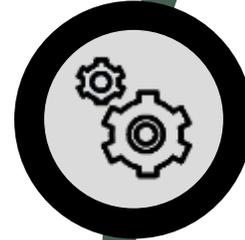
## ZVI AND ISCR

*ZVI Powders, mZVI, & ISR-Cl*



## NAPL REMEDIATION

*Tersus Advanced Surface Kinetics (TASK™)* liberates NAPL and captures them with enhanced recovery techniques



## EQUIPMENT

*Subsurface Delivery Systems*  
Additive injection and groundwater recirculation trailers available for short- or long-term leases



## PERFORMANCE MONITORING

*Compound Specific Isotope Analysis (CSIA)* and *Molecular Diagnostic Tools (MDT)*



## TECHNICAL SUPPORT

*Professional technical services*



## Course Code ISNC



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